

QUALITATIVE OIL YIELDS BY TEST TUBE METHOD

Drill-cutting samples from Chevron Oil Company's Stone Cabin unit,
well No. 1 drilled in NW1/4NE1/4 (474 ft S of N line and 2575 ft
W of E line) sec 29, T 12 S, R 15 E, SLM, Carbon County, Utah

Interval	Test result ^{1/}	Remarks	Interval	Test result ^{1/}	Remarks
100- 340	no oil	20-ft samples	1250-1290	no oil	-
340- 360	trace	-	1290-1300	c	-
360- 500	no oil	-	1300-1310	b	-
500- 540	c	-	1310-1330	no oil	-
540- 560	b	-	1330-1350	trace	-
560- 680	no oil	-	1350-1360	c	-
680- 700	c	-	1360-1370	b	-
700- 720	trace	-	1370-1400	no oil	-
720- 780	no oil	-	1400-1410	b	-
780- 820	trace	-	1410-1420	trace	-
820- 900	no oil	-	1420-1430	c	-
900- 960	no oil	10-ft samples	1430-1490	no oil	-
960- 990	trace	-	1490-1500	trace	-
990-1070	no oil	-	1500-1600	-	missing
1070-1080	b	-	1600-1820	no oil	-
1080-1090	trace	-	1820-1830	c	-
1090-1120	no oil	-	1830-1840	b	-
1120-1140	c	-	1840-1850	trace	-
1140-1160	trace	-	1850-1900	no oil	-
1160-1170	c	-	1900-1910	b	-
1170-1180	trace	-	1910-1970	no oil	-
1180-1200	no oil	-	1970-1980	-	missing
1200-1210	trace	-	1980-2170	no oil	-
1210-1230	no oil	-	2170-2190	trace	-
1230-1240	c	-	2190-2200	no oil	-
1240-1250	trace	-			

^{1/} b - less than 1.0 gallon of oil per ton of shale;
c - more than 1.0, but less than 3.0 gallons per ton.

Illustration No. SBR-4127P

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